

TYPE APPROVAL CERTIFICATE

This is to certify:**That the Multifunction Relay**

with type designation(s)

Feeder Protection REF630, Motor Protection REM630, Generator Protection REG630 and Transformer Protection RET630

Issued to

**ABB Oy, Distribution Solutions
Vaasa, Finland**

is found to comply with

DNV GL rules for classification – Ships, offshore units, and high speed and light craft**Application :****Products approved by this certificate are accepted for installation on all vessels classed by DNV GL.**Issued at **Høvik** on **2018-12-11**This Certificate is valid until **2023-09-01**.for **DNV GL**DNV GL local station: **Turku**Approval Engineer: **Nicolay Horn**

**Marta Alonso Pontes
Head of Section**

This Certificate is subject to terms and conditions overleaf. Any significant change in design or construction may render this Certificate invalid. The validity date relates to the Type Approval Certificate and not to the approval of equipment/systems installed.



Product description

a) Microprocessor based feeder protection and control - **type REF630**:

Basic functions:

Overcurrent, thermal overload, short circuit, earth fault, phase discontinuity, multi-shot auto-reclosing, measurement, condition monitoring, trip circuit protection and communication, general and standard.

b) Microprocessor based motor protection and control - **type REM630**:

Basic functions:

Motor startup, short circuit, thermal overload, undercurrent, unbalance, earth fault, phase reversal, measurement, condition monitoring, communication, general and standard.

c) Microprocessor based transformer protection and control - **type RET630**:

Basic functions:

Differential protection, Overcurrent protection, short circuit protection, negative or positive sequence protection, measurement, condition monitoring, communication, general and standard.

d) Microprocessor based generator protection and control - **type REG630**:

Basic functions:

Overcurrent, short circuit, thermal overload, earth fault, differential protection, measurement, condition monitoring, communication, general and standard.

Protection functions available in REF/REM/RET/REG 630

ANSI number	Protection function	REF 630	REM 630	RET 630	REG 630
51P-1	Three-phase non-directional overcurrent protection, low stage $3I >$	x	x	x	x
51P-2	Three-phase non-directional overcurrent protection, high stage $3I >>$	x	x	x	x
50P/51P	Three-phase non-directional overcurrent protection, instantaneous stage $3I >>>$	x	x	x	x
51V	Voltage dependent overcurrent protection				x
51NHA	Harmonics based earth-fault protection	x			
67-1	Three-phase directional overcurrent, low stage $3I > \rightarrow$	x		x	x
67-2	Three-phase directional overcurrent, high stage $3I >> \rightarrow$	x		x	x
67Y1	Multifrequency admittance-based earth-fault protection	x			
46PD	Phase discontinuity $I_2/I_1 >$	x			
49F	Three-phase thermal overload for feeder $3I_{th} > F$	x			
49TG	Three-phase thermal overload protection, two time constants				x
51N-1	Non directional Earth-fault protection, low stage $I_0 >$	x	x	x	x
51N-2	Non directional Earth-fault protection, high stage $I_0 >>$	x	x	x	x
50N/51N	Non-directional Earth-fault protection, instantaneous stage $I_0 >>>$	x	x		x
67N-1	Directional earth-fault, low stage $I_0 > \rightarrow$	x	x	x	x
67N-2	Directional earth-fault, high stage $I_0 >> \rightarrow$	x	x	x	x
67NIEF	Transient/intermittent earth-fault $I_0 > \rightarrow$ IEF	x			
27/59THD	Third harmonic based stator earth fault protection				x
46	Negative-sequence overcurrent $I_2 >$	x		x	
68	Three-phase current inrush detection $3I_{2f} >$	x		x	x

ANSI number	Protection function	REF 630	REM 630	RET 630	REG 630
59	Three-phase overvoltage $3U>$	x	x	x	x
27RT	Low voltage ride through protection function				x
27	Three-phase undervoltage $3U<$	x	x	x	x
32Q27	Directional reactive power undervoltage protection	x			x
32R/32O	Reverse power /directional overpower	x			
47O+	Positive-sequence overvoltage $U_1>$	x	x	x	x
47U+	Positive-sequence undervoltage $U_1<$	x	x	x	x
47O-	Negative-sequence overvoltage $U_2>$	x	x	x	x
59G	Residual overvoltage $U_0>$	x	x	x	x
81R	Frequency gradient $df/dt>$	x	x	x	x
81O	Overfrequency $f>$	x	x	x	x
81U	Underfrequency $f<$	x	x	x	x
81LSH	Load shedding UFLS/R	x			
21FL	Fault locator ¹ FLOC	x			
51BF/51NBF	Circuit-breaker failure $3I>/ I_0 >BF$	x	x	x	x
78V	Voltage vector shift protection				x
79	Auto-reclosing $O \rightarrow I$	x			
94	Tripping logic $I \rightarrow O$	x	x	x	x
21, 21P, 21N	Distance protection $Z<$	x			
SOTF	Automatic switch onto fault logic SOTF	x			
LAL	Local accelerat. Logic LAL	x			
85N	Communication logic for residual OC CLN	x			
85	Scheme communic. Logic CL	x			
85CRW	Current reversal and WEI logic CLCRW	x			
85NCRW	Current reversal and WEI logic for residual OC CLCRWN	x			
49M	Three-phase thermal overload protection for motors $3I_{th}>M$		x		
37	Loss of load supervision $3I<$		x		
51LR	Motor stall protection $I_{st}>$		x		
ESTART	Emergency start ESTART		x		
49/66/48/51 LR	Motor startup supervision $I_{s2t} n<$		x		
46R	Phase reversal protection $I_2 >>$		x		
46M	Negative-phase-sequence time overcurrent protection $I_2 >M$		x		x
87NL	Stabilised restricted earth-fault $dI_0Lo>$			x	
87NH	High impedance restricted earth-fault protection $dI_0Hi>$			x	x
49T	Three-phase thermal overload for transformers $3I_{th}>T$			x	
87T	Transformer differential protection for two-winding transformers $3dI>T$			x	x
87M	Stabilized differential protection for motors $3dI>M$		x		x
87GH/MH	High impedance or flux balanced differential protection $3dIHi>G/M$		x		x
32O	Directional over power protection $P>$		x		x
32U	Underpower Protection				x
40	Underexcitation protection $X<$		x		x
64R	Rotor earth-fault protection $I_o>R$		x		x
24	Overexcitation protection $U/f>$			x	x

ANSI number	Protection function	REF 630	REM 630	RET 630	REG 630
21GT	Underimpedance protection $Z < GT$			X	X
21YN	Admittance-based earth-fault protection $Y_o > \rightarrow$	X			
32N	Wattmetric earth-fault protection $P_o > \rightarrow$	X			X
MAP	Multipurpose analog protection	X	X	X	

Rated primary current 1 – 9999 A on primary transformer, rated secondary current 5A, 1A, 0,5 and 0.1 A of the primary current transformer. Rated primary voltage 0,001- 9999kV on primary transformer, rated secondary voltage 100-120 V.

Power supply $U_{aux} = 100/110/120/220/240$ V AC & $110/125/220/250$ V DC or 48/60/110/125VDC.

Application/Limitation

- Installation of the unit is to be according to manufacturer's specifications.
- The total panel instrumentation to be in accordance with the Rules.

Product certificate:

When the unit is used for protection purposes no product certificate is required. When the unit is used for other control purposes a product certificate acc. to Pt.4 Ch.8 Sec.1 and Pt.4 Ch.9 Sec.1 A 202 will be required. Correct configuration and set up for each delivery to be tested during commissioning after installation.

- The Type Approval covers hardware and software for the unit.
- The Type Approval does not cover application software.

The following documentation of the actual application is to be submitted for approval in each case:

- System Block Diagram
- Power supply arrangement (may be part of the system block diagram)

The Type Approval covers hardware listed under Product description.

Clause for application software control:

All changes in software are to be recorded. Major changes are to be forwarded to DNV for evaluation and approval. Major changes in the software are to be approved before installed in the computer. A certification of application functions may be required for the particular vessel.

Tests carried out

Type tests in accordance with IEC 60255, Environmental tests according to DNV Standard for Certification No. 2.4, April 2001. (Power supply variation, dry heat, cold, damp heat and vibration.) EMC tests in accordance with IEC 60255.

Marking of product

ABB – REF630 / REM630 / RET630 / REG630

Periodical assessment

The scope of the periodic assessment is to verify that the conditions stipulated for the type are complied with, and that no alterations are made to the product design or choice of systems, software versions, components and/or materials.



Job Id: **262.1-016732-2**
Certificate No: **TAE000039T**

The main elements of the assessment are:

- Ensure that type approved documentation is available.
- Inspection of factory samples, selected at random from the production line (where practicable)
- Review of production and inspection routines, including test records from product sample tests and control routines.
- Ensuring that systems, software versions, components and/or materials used comply with type approved documents and/or referenced system, software, component and material specifications.
- Review of possible changes in design of systems, software versions, components, materials and/or performance, and make sure that such changes do not affect the type approval given.
- Ensuring traceability between manufacturer's product type marking and the type approval certificate.
- Ensuring that type approved documentation is available.

Assessment to be performed at 2 and 3.5 year and at renewal.

END OF CERTIFICATE